

Low Carbon Resources for Deep Decarbonization

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EPRI International

ENERMADRID
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Goal

Project 2X to 2050

Provide EPRI's vision on a deep decarbonization roadmap to 2050, taking US as an example

Born in a Blackout

Founded in 1972 as an independent, nonprofit center for public interest energy and environmental research



New York City, The Great Northeast Blackout, 1965

EPRI: Leading Collaborative Energy R&D Around the World



EPRI advances energy technologies and informs decision-making through ~\$420M in collaborative annual research involving nearly 400 entities in ~40 countries - spanning the generation, delivery, and use of electricity.

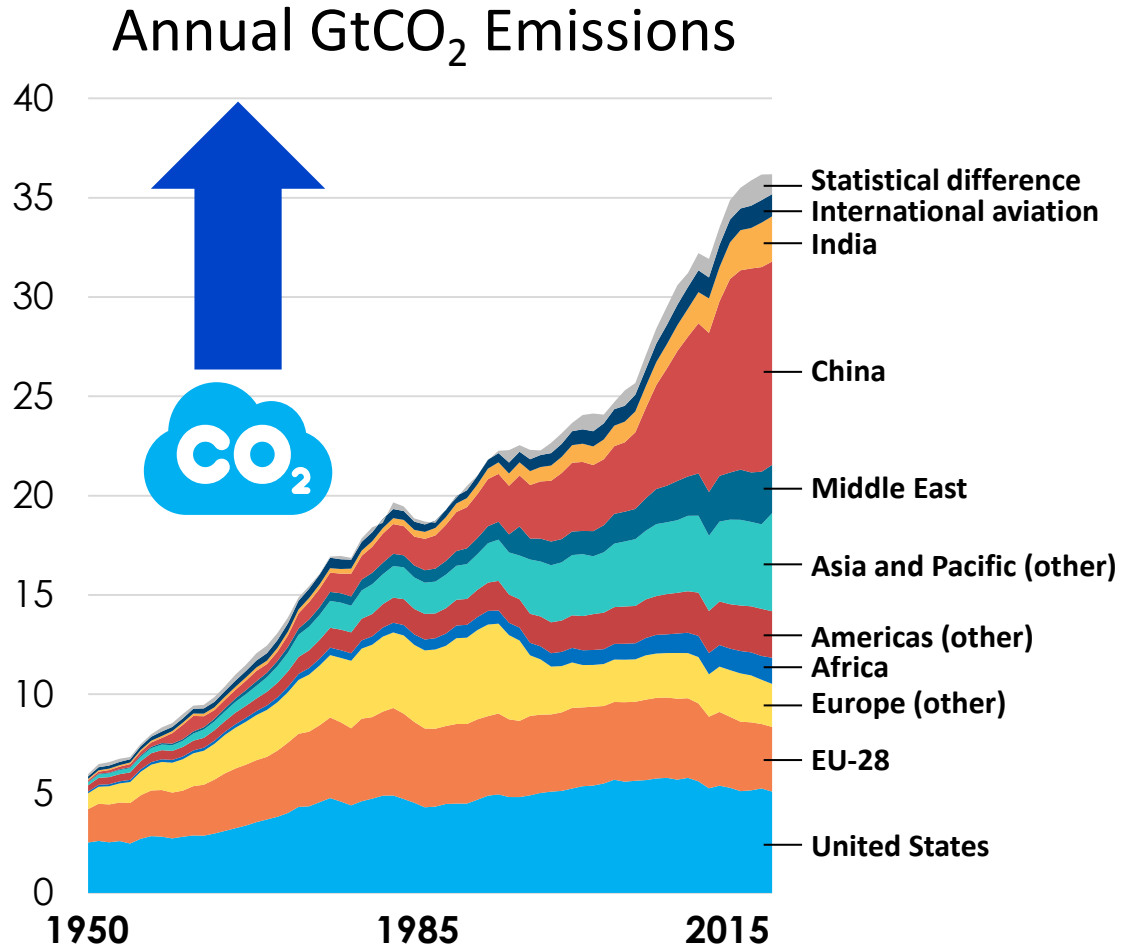
Our Global Challenge

- **Affordable**
- **Reliable**
- **Safe, and**
- **Clean Energy**

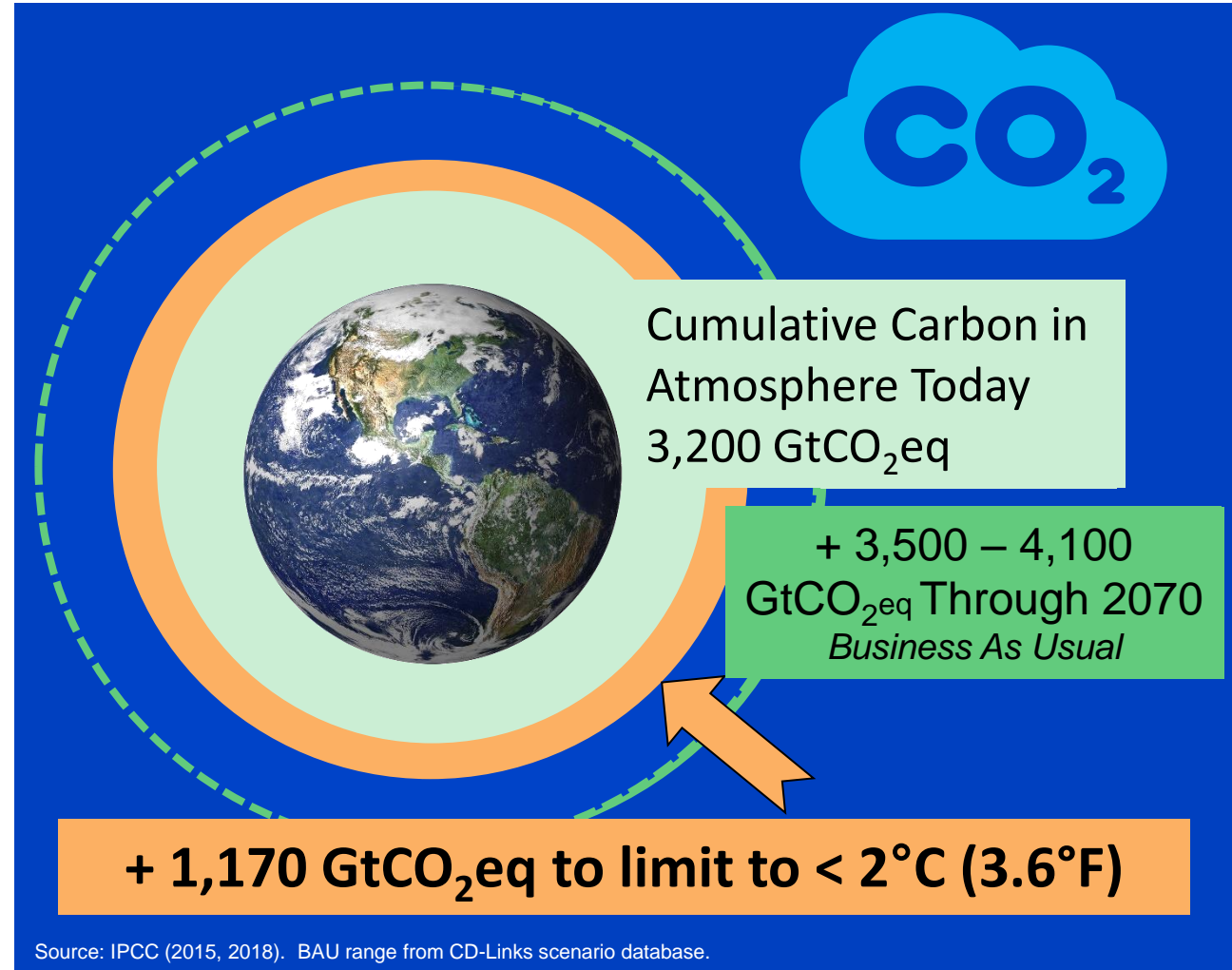


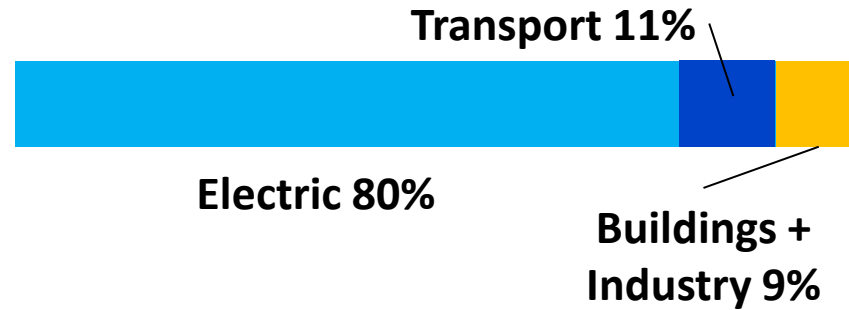
While Also Improving the Quality of Life for Everyone

Much Less Carbon



Source: Carbon Dioxide Information Analysis Center





While Global CO₂ Emissions Rose Since 2005,

36 Nations Have Reduced Emissions

The US accounted for **44%** of Global CO₂ Reductions.

The Electric Sector accounted for **80%** of US CO₂ Reductions

Carbon Commitments Across the Economy



net-zero emissions by 2050



MÆRSK

carbon neutral by 2050



VALE

carbon neutral by 2050



thyssenkrupp

climate neutral by 2050

HEIDELBERGCEMENT

carbon neutral concrete by '2050 at the latest'

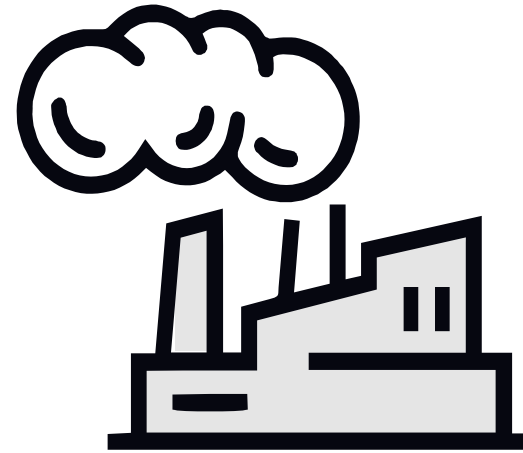
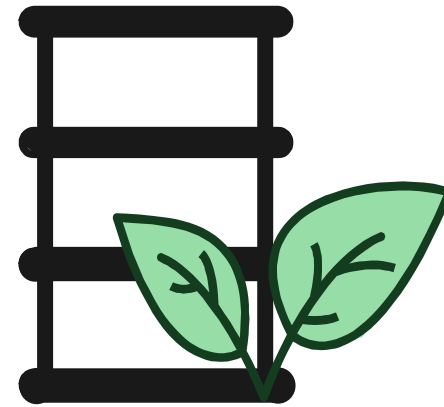
Pathways to CO₂ Mitigation

The Source

The Fuel

The Process

The Destination



Displacement

Nuclear

Renewable

Storage

Low Carbon Fuel

Hydrogen

Ammonia

Biofuel

CO₂ Capture

Pre-combustion

Post-combustion

Oxy-combustion

Carbon Dioxide Removal

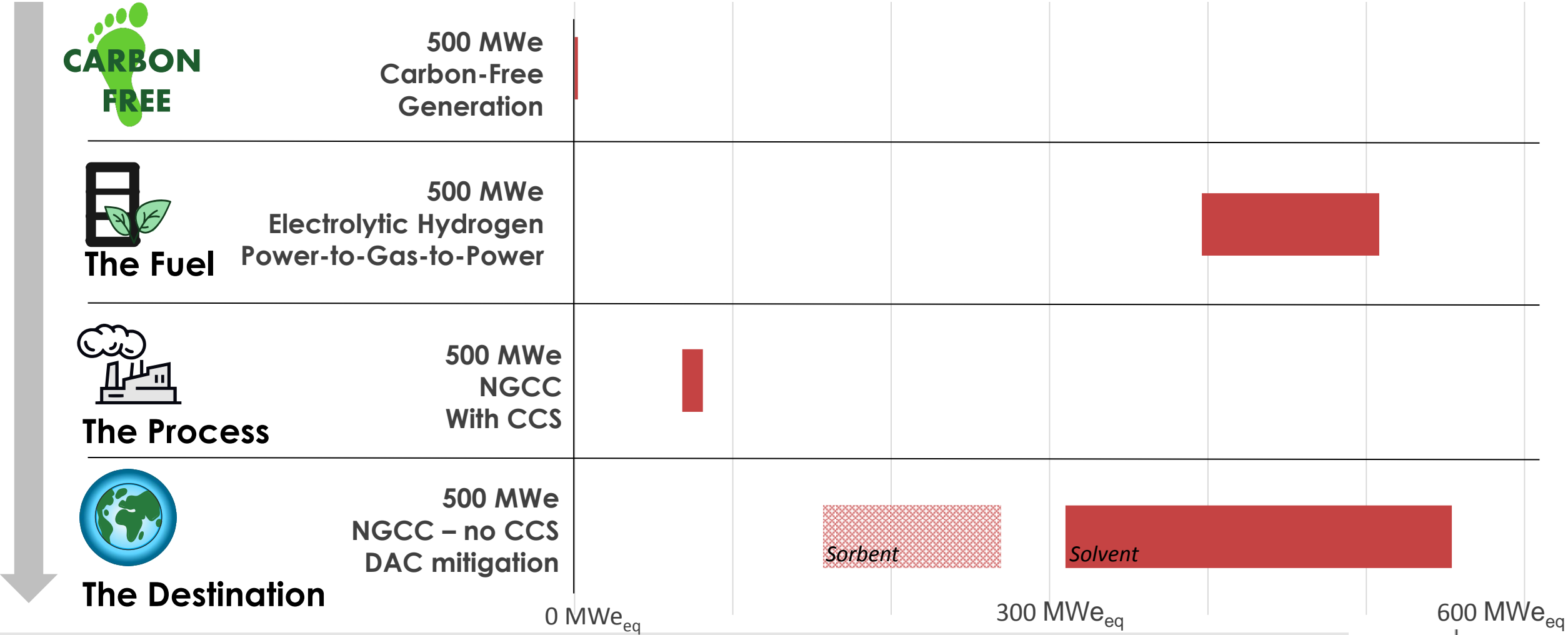
Direct Air Capture

Bio-energy with CCS

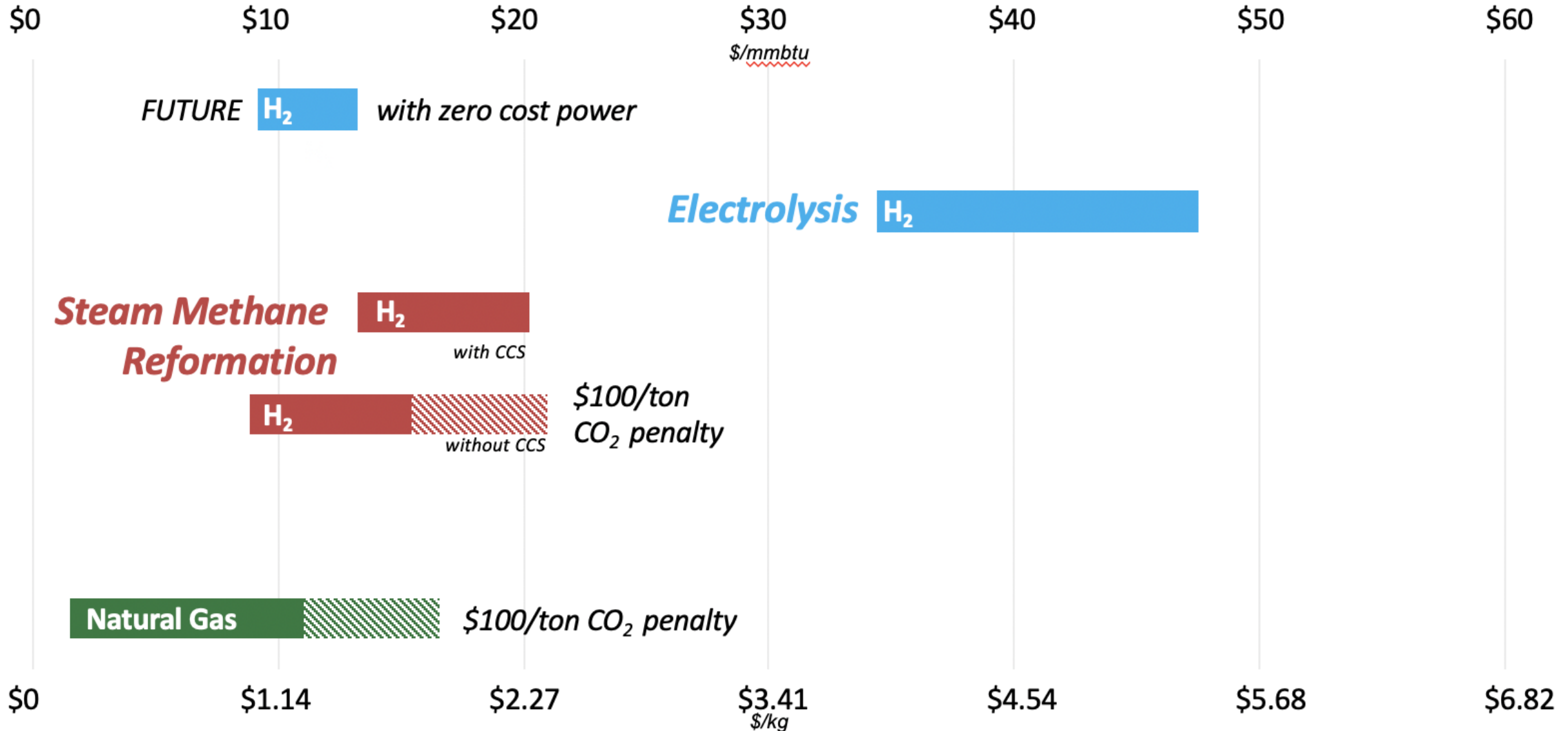
Land Use and Mineralization

Pathways of Carbon-Free 500 MW

How much additional energy will it take to decarbonize 500 MWe?



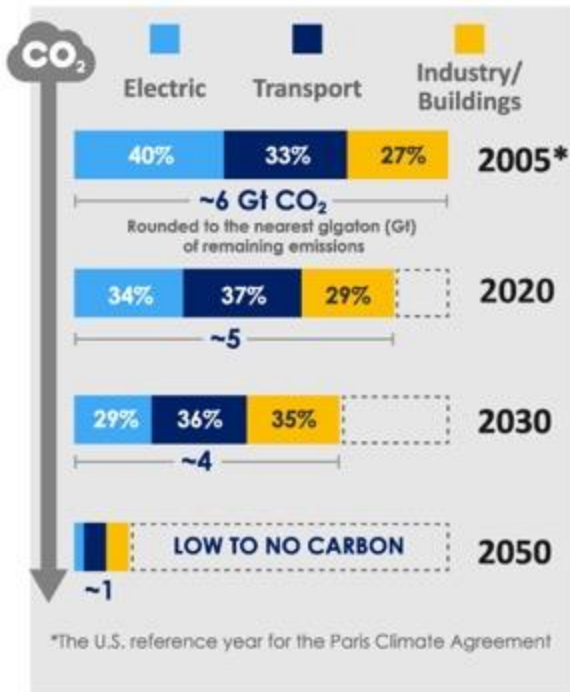
What is the cost?



Source: EPRI analysis, based on data from: IEA, "The Future of Hydrogen" (2019); EPRI, "Prospects for Large-Scale Production of Hydrogen by Water Electrolysis" (2019); commodity price data.



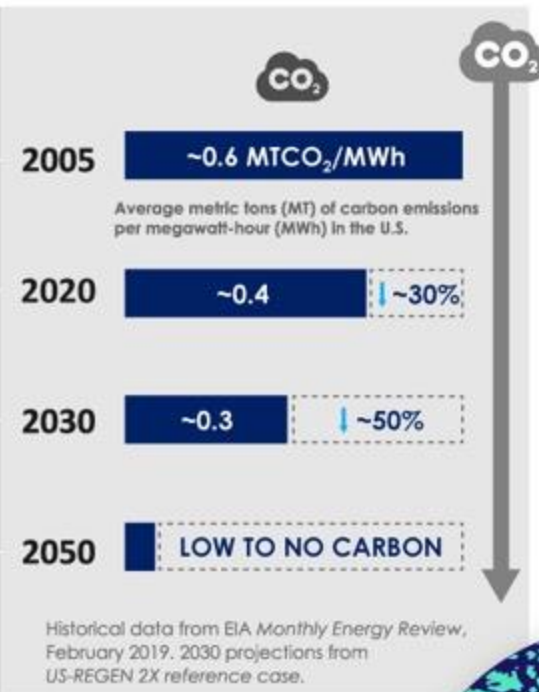
U.S. Energy-Related CO₂ Emissions



The Carbon Reduction Technology Timeline



Cleaner Electricity Generation



Next Steps: Expanding Low-Carbon R&D

The Path to 2030: Accelerating Demonstration and Deployment

The Path to 2050: Creating Affordable, Low-Carbon Options

20% of vehicle miles traveled are EVs

30 GW of flexible resources (2-4 hours)

Accelerating Electric Vehicle (EV) Adoption and Grid Modernization

- Renewable/EV-Ready Integrated Grid
- EV Charging Infrastructure and Customer Behavior
- 30 GW of Grid Flexibility, Including Energy Storage
- Fleet Electrification

Hydrogen and related, low-carbon resources

Low-Carbon Power Generation

Advanced Nuclear and Renewables | CCUS

Low-Carbon Resource Production

Hydrogen | Biofuels

Transmission, Delivery, and Storage

Existing and New Infrastructure | Pipeline Blending

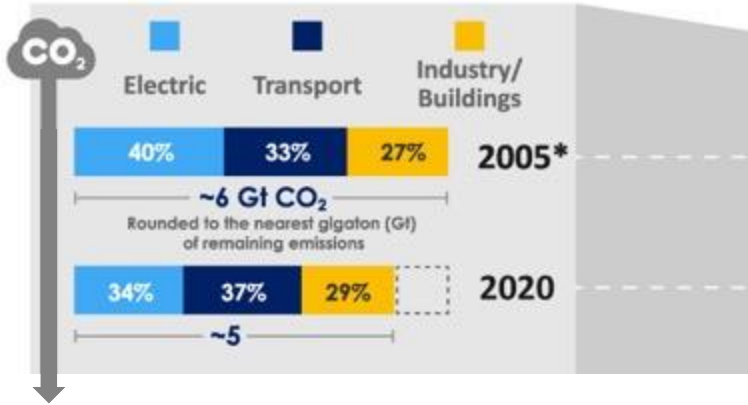
End Use

Industrial | Buildings | Hydrogen Turbines | Heavy-Duty Transportation

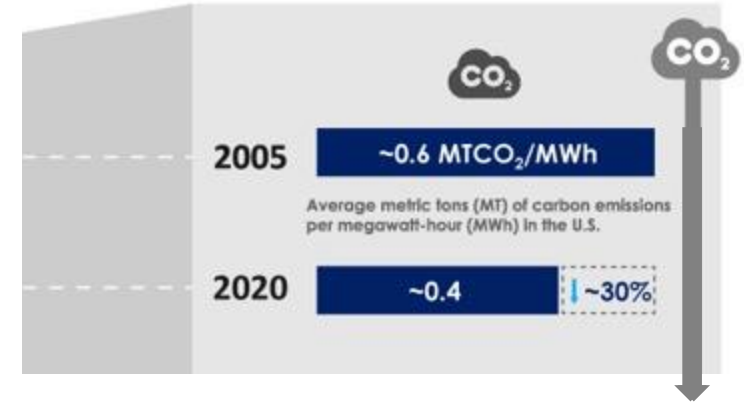




U.S. Energy-Related CO₂ Emissions



Cleaner Electricity Generation



2005 -----> **TODAY**

↑
20% GDP

- ↓ **14%** U.S. Overall CO₂ Emissions
- ↓ **19%** Energy Efficiency (TPE/GDP)
- ↓ **28%** Cleaner Electricity (MT CO₂/MWh)

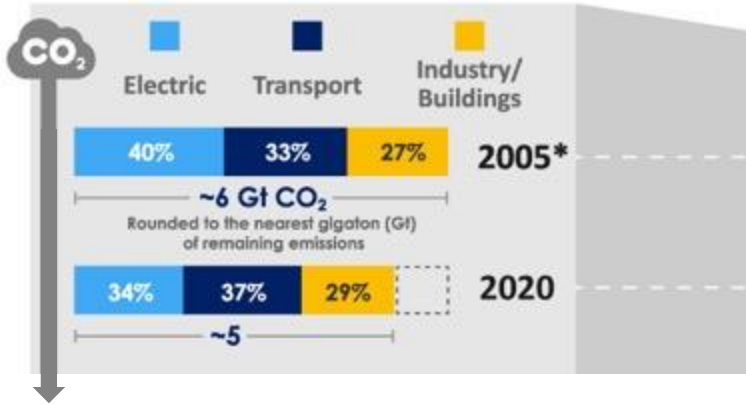
Essentially no increase in real electric price

Energy Efficiency

Cleaner Electricity

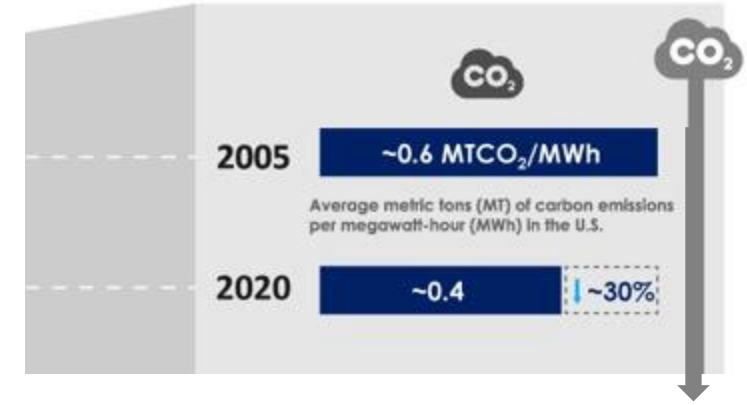


U.S. Energy-Related CO₂ Emissions



How will we achieve 2X in 2030?

Cleaner Electricity Generation



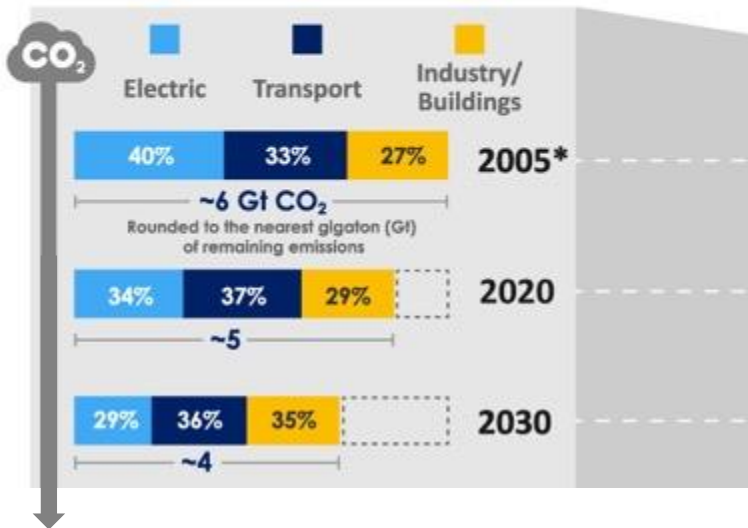
2005 -----> **TODAY**

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- 19%** Energy Efficiency (TPE/GDP)
- 28%** Cleaner Electricity (MT CO₂/MWh)

2005 -----> **2030** > **2050**



U.S. Energy-Related CO₂ Emissions

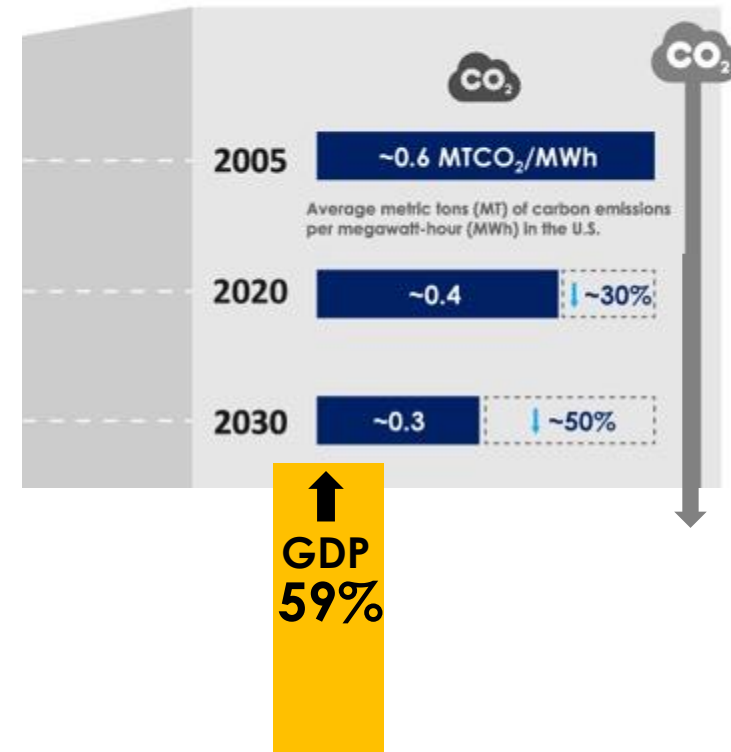


Efficient Electrification

Cleaner Transportation



Cleaner Electricity Generation



↑ GDP 59%

U.S. Overall CO₂ Emissions **↓ 29%**

Energy Efficiency (TPE/GDP) **↓ 43%**

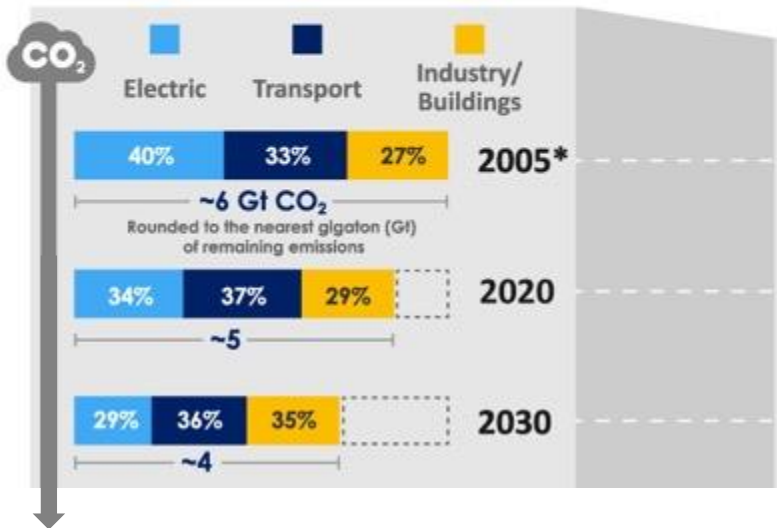
Cleaner Electricity (MT CO₂/MWh) **↓ 51%**

↓ 23% Cleaner Transport (MT CO₂)

2005 -----> 2030 > 2050



U.S. Energy-Related CO₂ Emissions



Cleaner Electricity Generation



The Path to 2030: Accelerating Demonstration and Deployment

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30 GW of flexible resources (2-4 hours)

Accelerating Electric Vehicle (EV) Adoption and Grid Modernization

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Key to Lower Carbon: Expanded Charging Infrastructure to Support EV Adoption

160,000 gas stations



The Utility's Role

- Charge-ready grid infrastructure and charging stations
- Rates to incentivize EV smart charging
- Energy storage infrastructure for fast charging



Level 2 Stations
(Workplace and Public)



Fast Charging Stations



2018-2030 Estimated installation cost of public and workplace charging infrastructure:

\$4B-\$30B

*Projections based on U.S. DOE Alternative Fuels Data Center EVI-Pro Lite tool and EPRI USNEA Progressive scenario

Electrification of Vehicles Reduces Emission and Energy Cost



Household with 2 Gasoline Vehicles

Expenses:



Gasoline



Electricity



Natural Gas

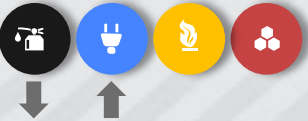


Other

Average Energy Bill:	\$4,528/year
Average CO ₂ Emissions:	18 tCO ₂ /year



Household with 1 Gasoline Vehicle and 1 Electric Vehicle



Average Energy Bill:

\$4,050/year

↓
11%

Average CO₂ Emissions:

15 tCO₂/year

↓
17%

Average Energy Bill:

\$3,571/year

↓
21%

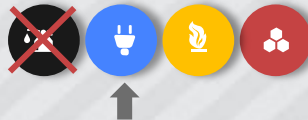
Average CO₂ Emissions:

12 tCO₂/year

↓
34%



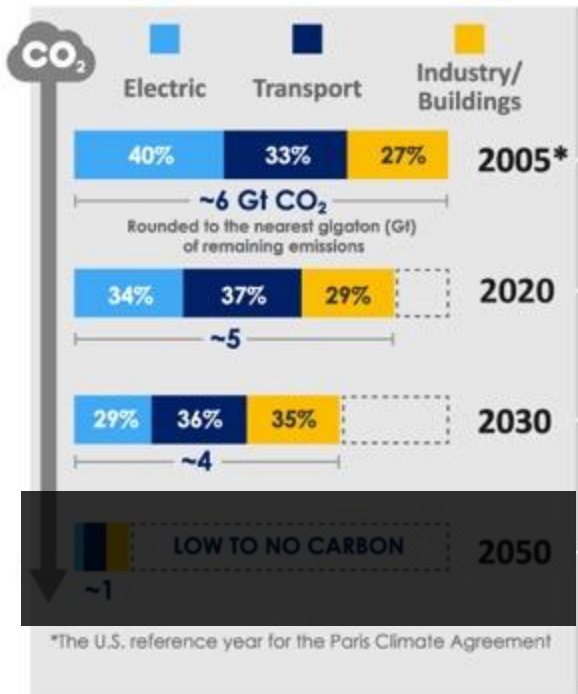
Household with 2 Electric Vehicles



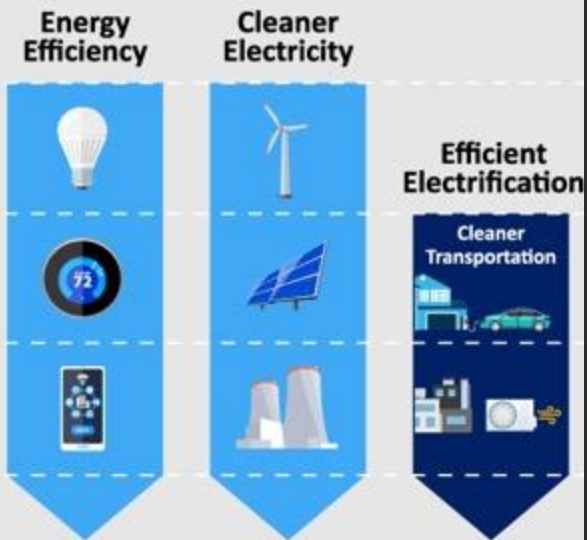
Based on data from Energy Information Administration (EIA). The average U.S. household has 2.1 vehicles and 26,000 vehicle miles.



U.S. Energy-Related CO₂ Emissions



The Carbon Reduction Technology Timeline

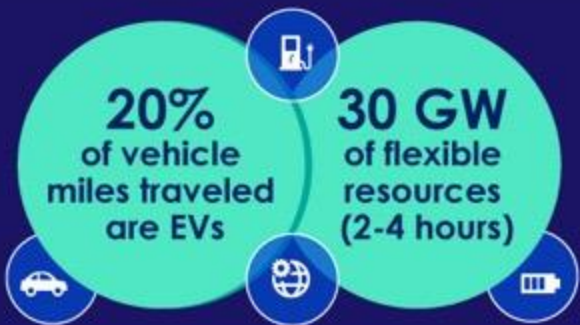


Cleaner Electricity Generation



Next Steps: Expanding Low-Carbon R&D

The Path to 2030: Accelerating Demonstration and Deployment



Accelerating Electric Vehicle (EV) Adoption and Grid Modernization

- Renewable/EV-Ready Integrated Grid
- EV Charging Infrastructure and Customer Behavior
- 30 GW of Grid Flexibility, Including Energy Storage
- Fleet Electrification



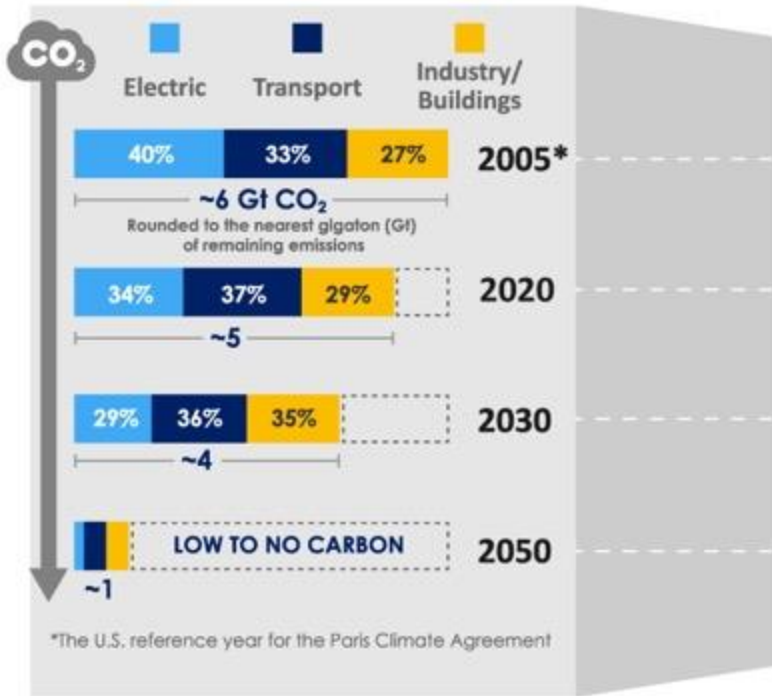
The Path to 2050: Creating Affordable, Low-Carbon Options

- Low-Carbon Power Generation**
Advanced Nuclear and Renewables | CCUS
- Low-Carbon Resource Production**
Hydrogen | Biofuels
- Transmission, Delivery, and Storage**
Existing and New Infrastructure | Pipeline Blending
- End Use**
Industrial | Buildings | Hydrogen Turbines | Heavy-Duty Transportation

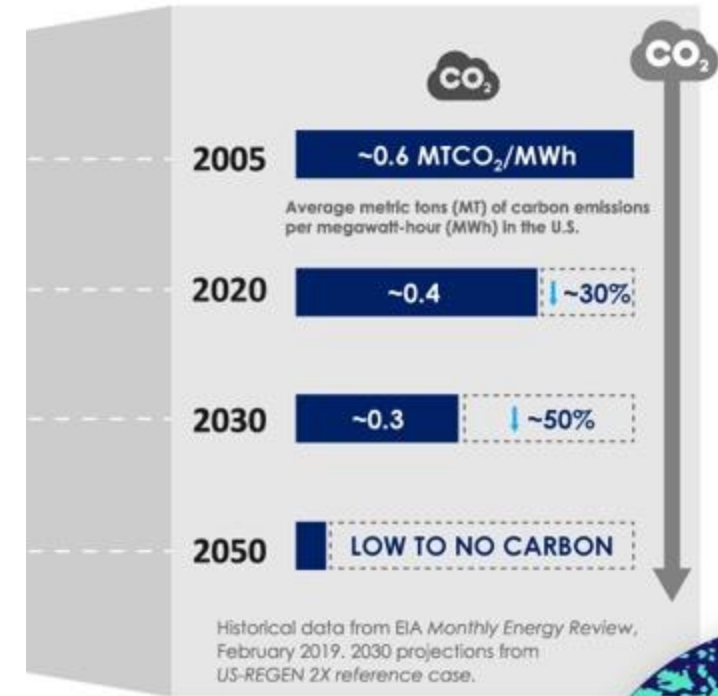




U.S. Energy-Related CO₂ Emissions

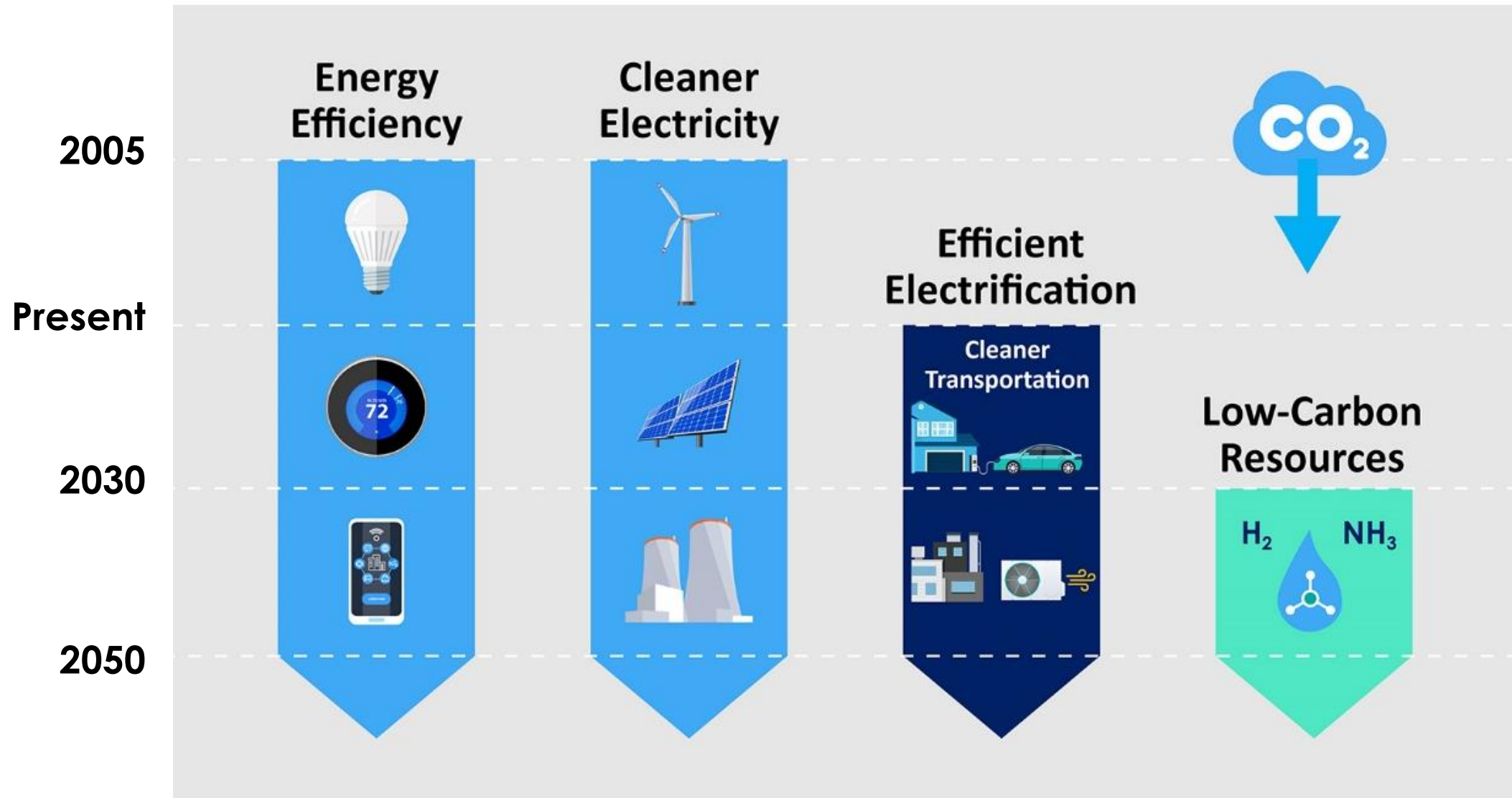


Cleaner Electricity Generation

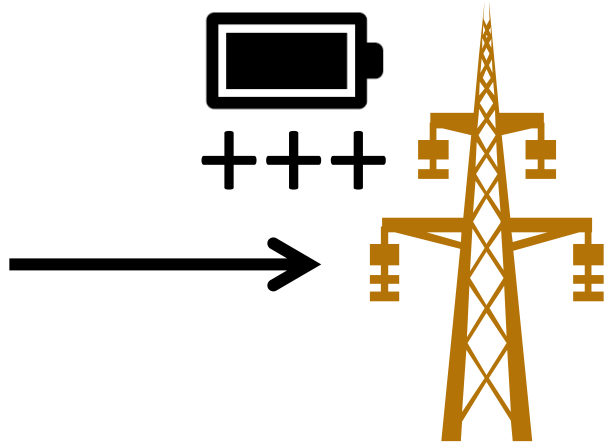
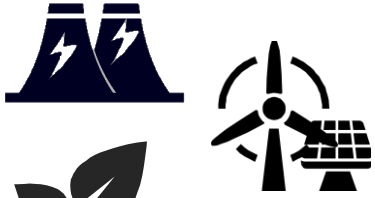


The tools that have enabled reductions through 2030 will not be enough to achieve deep decarbonization by 2050.

The Carbon Reduction Technology Timeline



Low-Carbon Generation



ELECTRIFICATION



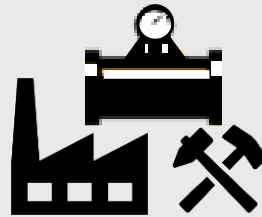
What does the next phase of decarbonization look like?

How will we continue to decarbonize our Generation Fleet?

How will we decarbonize 'hard to abate' places?



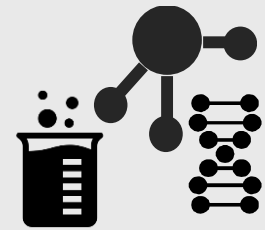
Shipping & Heavy-Duty Transportation



Oil & Gas Steel

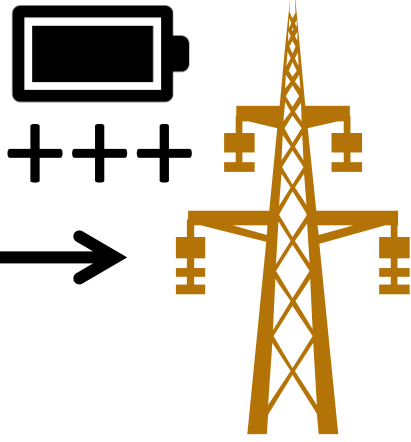
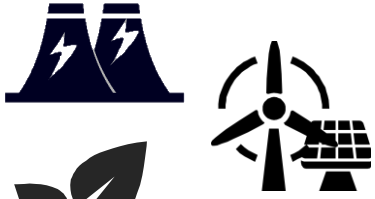


High Grade Heat



Chemical Production

Low-Carbon Generation



ELECTRIFICATION



Carrier Production Technologies



INDIRECT ELECTRIFICATION

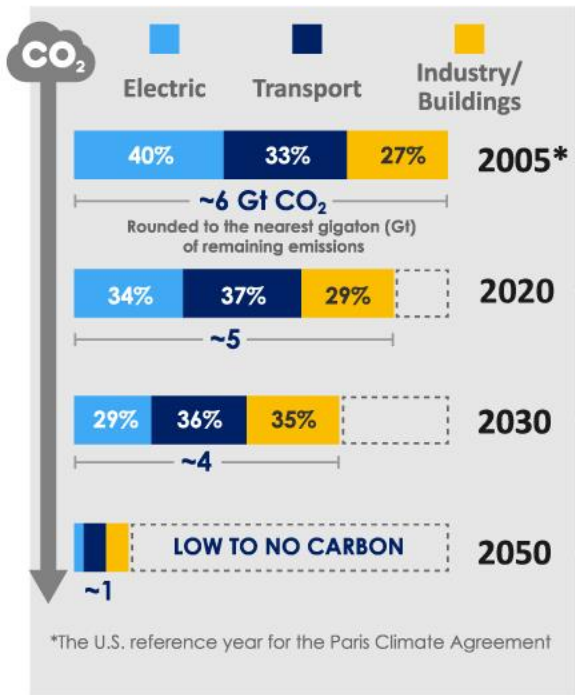


LOW CARBON FUELS

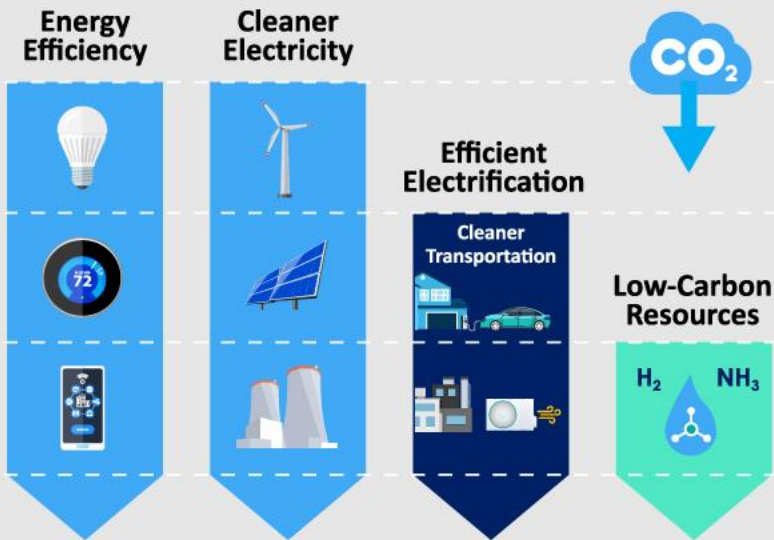




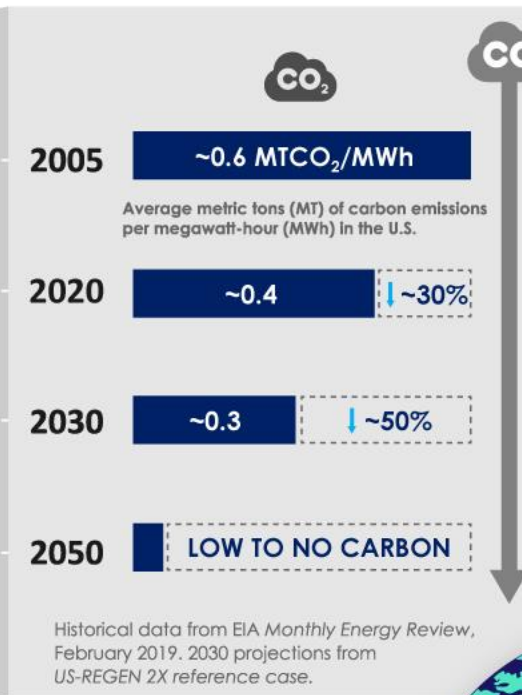
U.S. Energy-Related CO₂ Emissions



The Carbon Reduction Technology Timeline

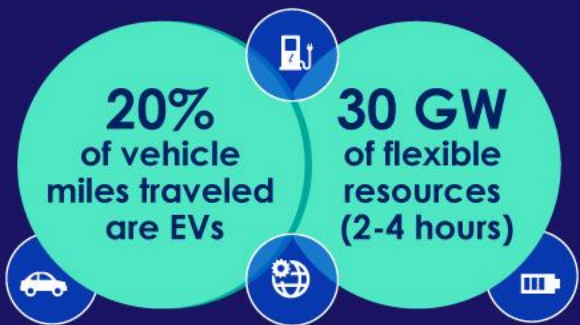


Cleaner Electricity Generation



Next Steps: Expanding Low-Carbon R&D

The Path to 2030: Accelerating Demonstration and Deployment

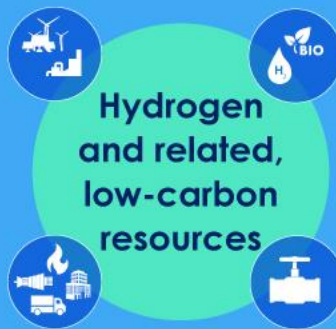


Accelerating Electric Vehicle (EV) Adoption and Grid Modernization

- Renewable/EV-Ready Integrated Grid
- EV Charging Infrastructure and Customer Behavior
- 30 GW of Grid Flexibility, Including Energy Storage
- Fleet Electrification



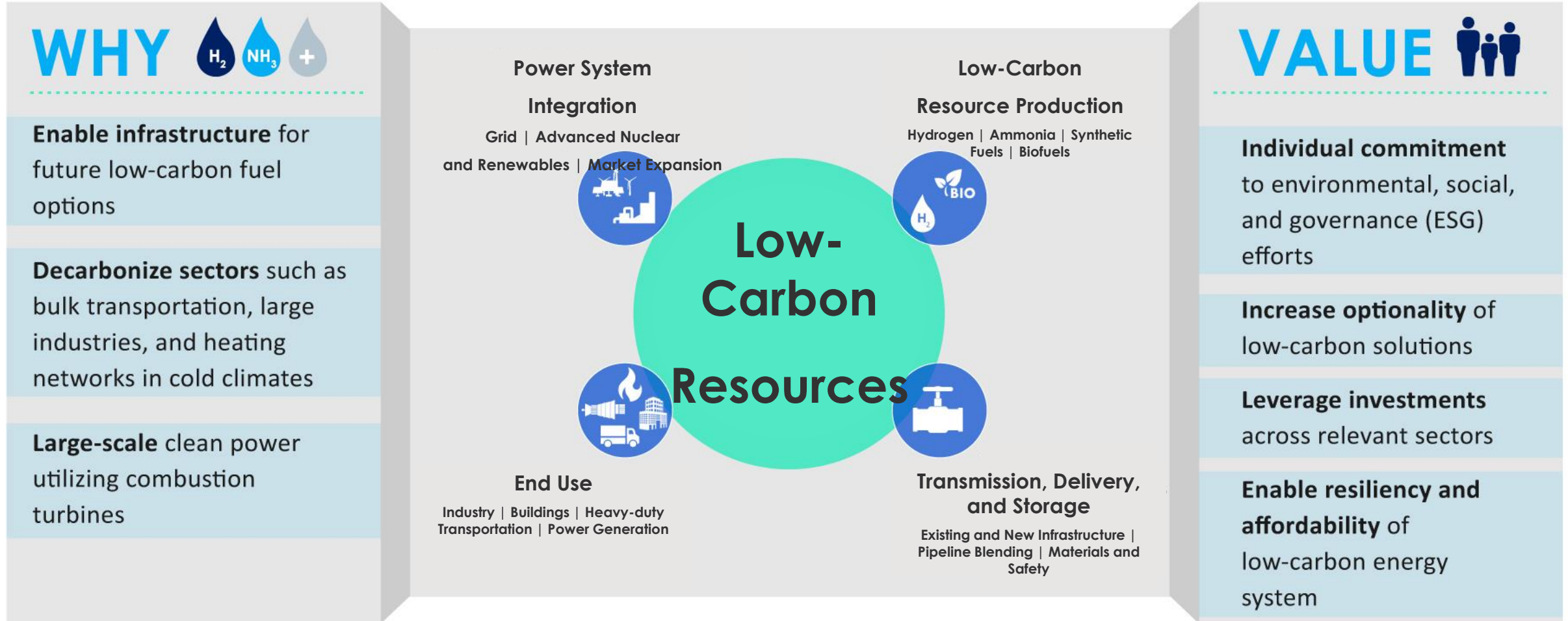
The Path to 2050: Creating Affordable, Low-Carbon Options



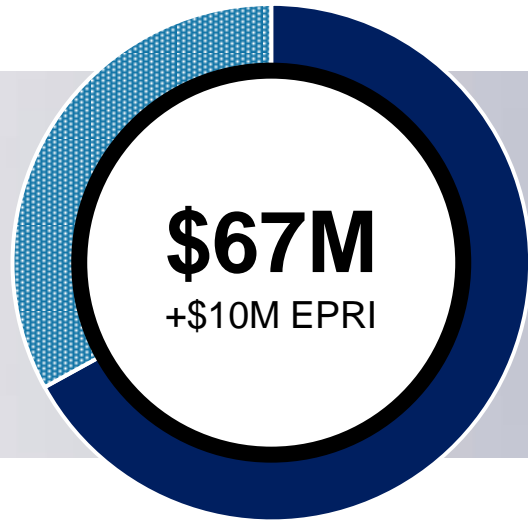
- Low-Carbon Power Generation:** Advanced Nuclear and Renewables | CCUS
- Low-Carbon Resource Production:** Hydrogen | Biofuels
- Transmission, Delivery, and Storage:** Existing and New Infrastructure | Pipeline Blending
- End Use:** Industrial | Buildings | Hydrogen Turbines | Heavy-Duty Transportation



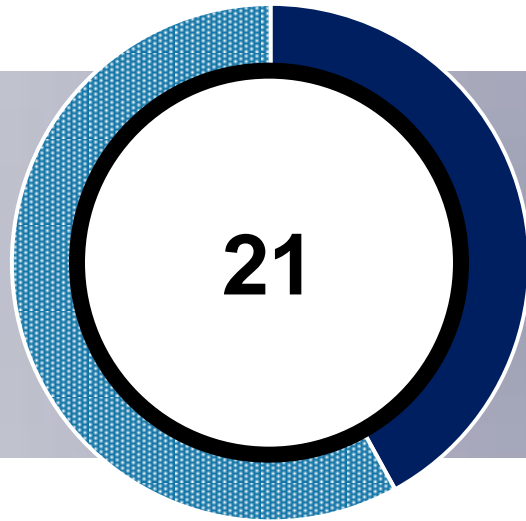
The **Low-Carbon Resources Initiative** (LCRI) is a five-year, focused R&D commitment to develop the pathways to advance low-carbon technologies for large-scale deployment. This initiative is jointly led by EPRI and GTI. The goal of the initiative is to enable a risk-informed understanding of options and technologies enabling significant economy-wide decarbonization through global partnerships and demonstrations, applied engineering developments, and technology acceleration of the most promising options.



Membership & Engagement



Funding
\$100M



Members
50

Press
Release

August 10th

[Link to Release](#)



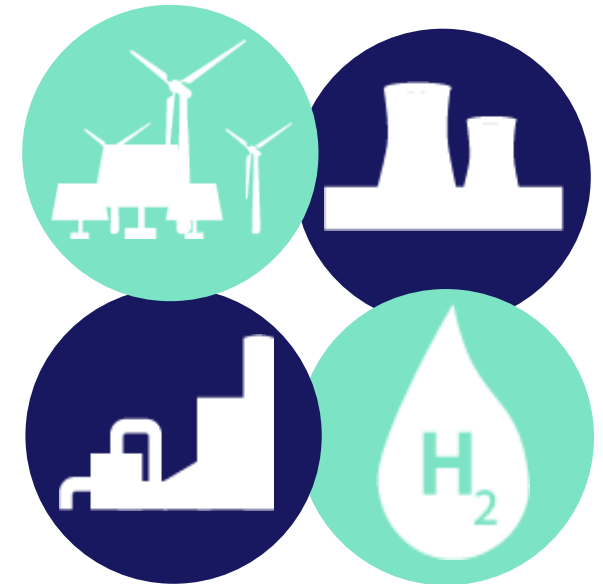
Worldwide Engagement and Insights

Track global demonstrations for experiential learning, best practices, and identification of R&D gaps



Leverage existing global facilities and collaborate with strategic labs and universities to enable lab-scale testing and development

Development of test facilities, protocols, and demonstration projects where R&D gaps are identified



LCRI Governance & Research Portfolio

LCRI ADVISORY STRUCTURE

LCRI Governance and Oversight

LCRI Member Executive Council

LCRI Technical Scope and Execution

LCRI Technical Advisory Group

Technical Subcommittees

Electrolysis

Storage
& Delivery

Power Generation

Hydrocarbons

Transportation,
Industrial &
Buildings

Renewable Fuels

Integrated Energy Analysis

Safety and Environmental Aspects

STRATEGIC GUIDANCE



BOARD
WORKING
GROUP



BOARD
OF
DIRECTORS

TECHNICAL ADVICE



TECHNICAL
COLLABORATOR
NETWORK

Learn More About LCRI

Technical Areas

Integrated Energy Systems Analysis

Renewable Fuels

Hydrocarbon-Based Processes

Electrolytic Processes

Storage, Delivery, & Transport

End Use Applications

Power Generation

Safety

Environmental Aspects

LCRI@epri.com

Email Us!

www.LowCarbonLCRI.com

Check it out!

[LCRI Launch Document](#)



Quick Links & Information

LCRI General Info

- [LCRI 1 Pager](#)
- [LCRI Scope](#)
- [LCRI FAQ](#)

LCRI Introductory Videos

- [LCRI Advisory Structure](#)
- [LCRI Roadmap Approach](#)
- [LCRI Digital Library](#)
- [LCRI Technology Pipeline](#)
- [LCRI Roadmap Reviews](#)
- [Colors of Hydrogen](#)
- [Who is GTI](#)

LCRI Technical Workshop Series

10:30 am to 12:00 pm (ET)

Oct 22, *Pathways to Decarbonization*

Oct 29, *Valuing Low-Carbon Resources*

Nov 5, *Industrial Use of Low-Carbon Resources*

(Additional webinars are listed on our webpage)

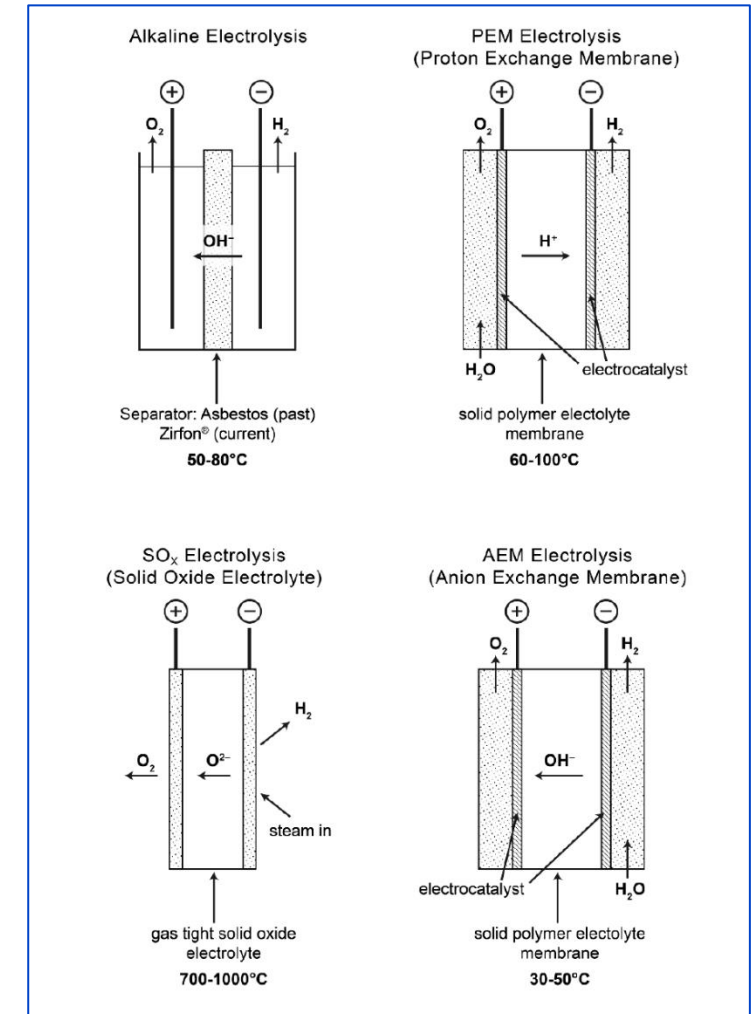
Join Us!

Maria Martin
mmartin@epri.com
620.870.056

LCRI Research Areas

Electrolytic Processes

- **Objective:** Evaluate electrolysis technologies for hydrogen production that use clean energy resources
- **Current Approach:**
 - Technology and System Integration: Commercial technologies, integration, and performance
 - Advanced Technologies: Future designs and technologies to improve cost and reliability
 - Process Modeling & Analysis: Techno-economic and performance analysis for existing and future technologies
- **2020 Deliverables:**
 - Technology Insight Report on electrolyzer technologies
 - Feasibility framework case study examining electrolyzer integration for hydrogen production
 - Research plan and technology roadmap



Renewable Fuels

Scope

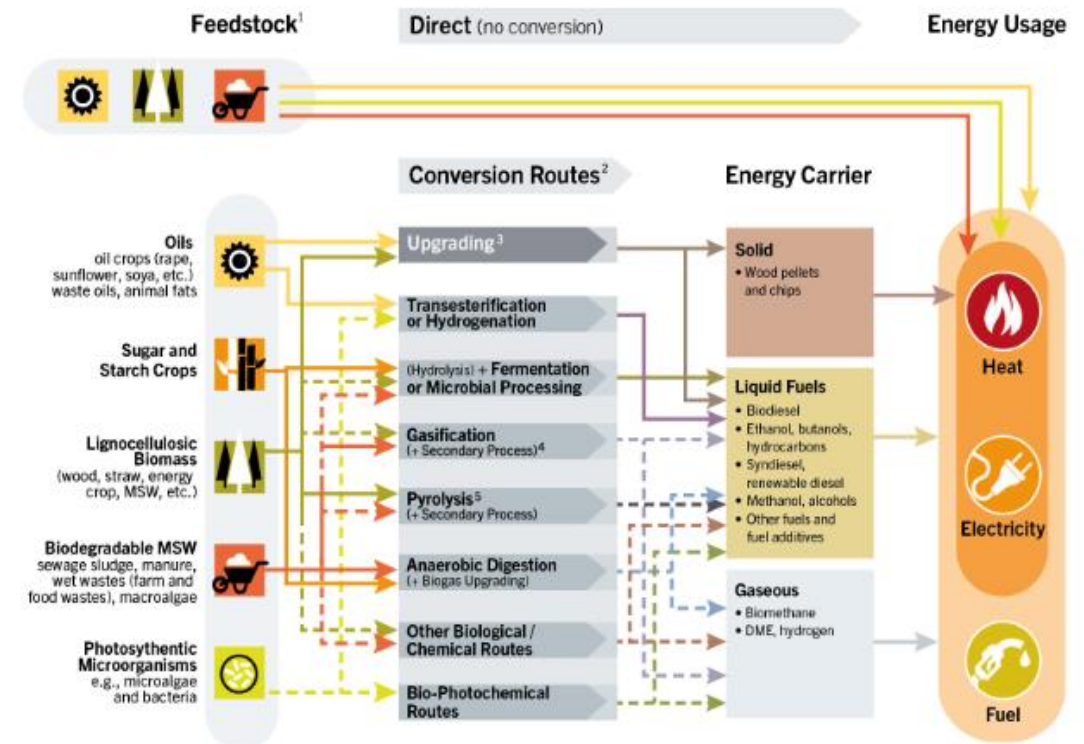
■ Overall

- Production of alternative energy carriers from biomass thermochemical and biochemical processes (liquid, solid, gas) with a focus on Renewable Natural Gas and other Biofuels

■ Technical

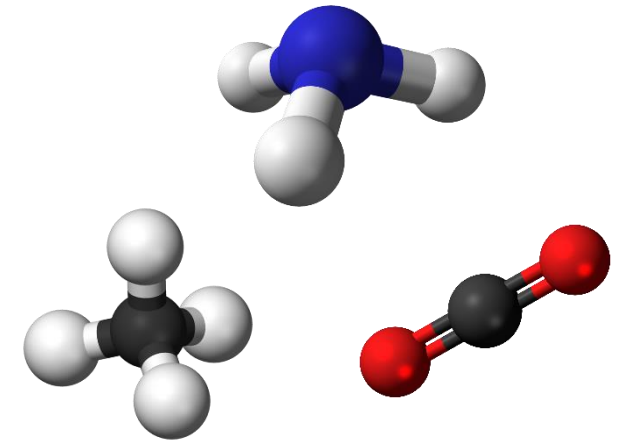
- Biomass feedstock production and conversion
- Renewable natural gas production
- Biofuels production (e.g., ethanol, methanol, hydrocarbon drop in fuels) from feedstocks such as biomass, biogas, and bio-CO₂

Many possible bioenergy pathways
(feedstocks, handling logistics, conversions, and end-uses)



Hydrocarbon-Based Processes

- **Objective:** Evaluate technologies for production of low-carbon energy carriers, processes for converting of hydrogen to other fuels, and carbon capture and storage for power generation and industrial applications
- **Current Approach:**
 - Hydrogen production from steam-methane reformation, gasification
 - Hydrogen production from methane cracking (i.e., splitting methane into hydrogen gas and solid carbon)
 - Hydrogen-intensive conversion processes such as Fischer Tropsch for liquid hydrocarbons, Haber Bosch for ammonia, and methanation for synthetic natural gas production
 - Carbon capture and storage
- **2020 Deliverables:**
 - Technology Insight Report on production technologies and CCS (including direct air capture)
 - Research plan and technology roadmap



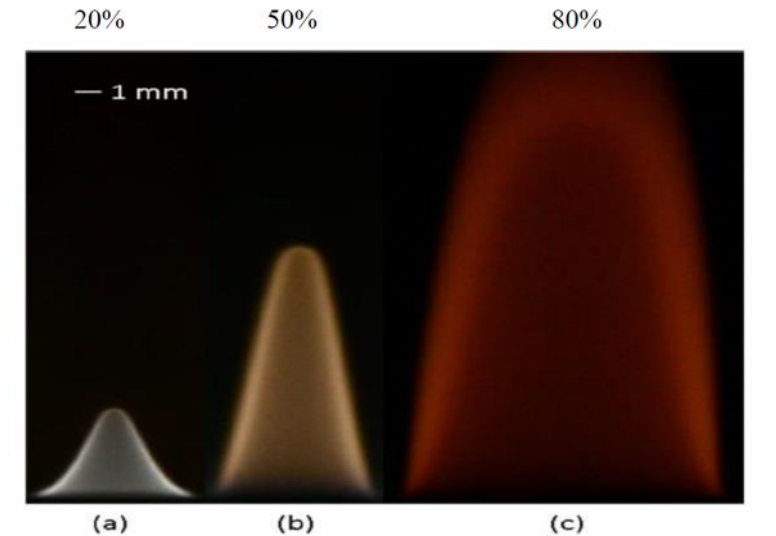
Storage & Delivery

- **Objective:** Storage and deliver of alternative energy carriers, including dedicated/purpose-built and repurposed infrastructure
- **Current Approach:**
 - Modifying existing infrastructure and/or adding new infrastructure for pipeline blending, storage and delivery
 - Transport (ships, trains, trucks)
 - Storage (underground and above ground)
 - Ammonia for storage and delivery, Metal Hydrides and Liquid Organic Hydrogen Carriers
 - Carbon transportation and sequestration
- **2020 Deliverables:**
 - Infrastructure evaluations to support network of upstream fuel and downstream users
 - Research plan to address gaps and challenges

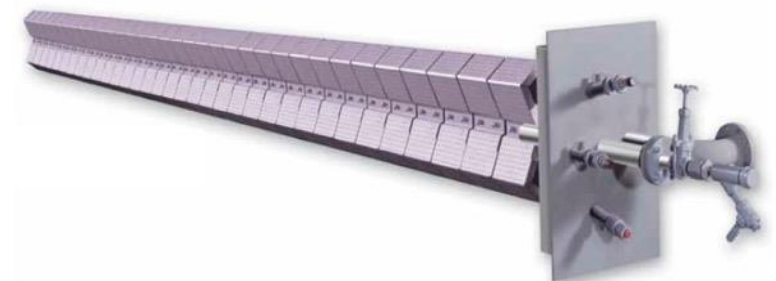


Power Generation

- **Objective:** Confirm the viability of alternative energy carriers as fuels for power generation – both in pure or blended forms
- **Current Approach:** Review and assess power generation technologies as related to burning carbon-free fuels with emphasis on Ammonia and Hydrogen
 - Include summary of key worldwide players and projects
 - Identify R&D gaps and collaboration opportunities
- **2020 Deliverables:**
 - Technology Insight Reports:
 - Gas Turbines, HRSG Duct Burners, Electric Generation and Industrial Applications Boilers, Reciprocating Engines, Fuel Cells
 - Establish collaboration with worldwide universities and research organizations
 - Finalize multi-year roadmap



Instantaneous laminar flame images at $\phi = 1.0$, for E%NH₃ of (a) 20, (b) 50 and (c) 80.
(Courtesy of Iowa State University)



HRSG Runner-type Duct Burner (EPRI)

Transportation, Buildings, & Industry

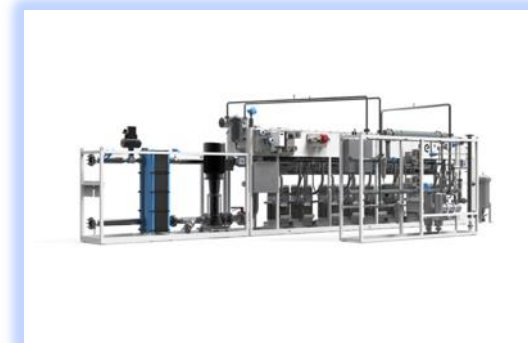
- **Objective:** Assess the relative viability of alternate energy carrier fuels and electric technologies to deliver maximum carbon reduction while maintaining cost effectiveness and competitiveness at end-use. Develop technoeconomic framework for research prioritization and market rationalization.
- **Current Approach:** Review and assess emerging low carbon end-use technologies that deliver thermal inputs, work/power or drive electro-chemical processes as alternatives to hydrocarbon combustion.
 - Quick Insights (District Heating, Hydrogen in Residential Space Heating, Post-pandemic Manufacturing re-alignment/reshoring Impacts)
 - Market Sector based secondary research approach
- **2020 Deliverables:**
 - Establish long-range vision and organize sector specific teams.
 - Establish collaboration with worldwide universities, research organizations, national labs, end-use customers, sector industry consortia, utilities.
 - Produce Technology Insight Reports to inform Road-mapping
 - Commercial/Residential: Space/Water Heating & Cooking
 - Transportation: On-road and Off-road
 - Industry: Primary Metals, Petro-Chemicals, Cement, Food & Beverage, All Other



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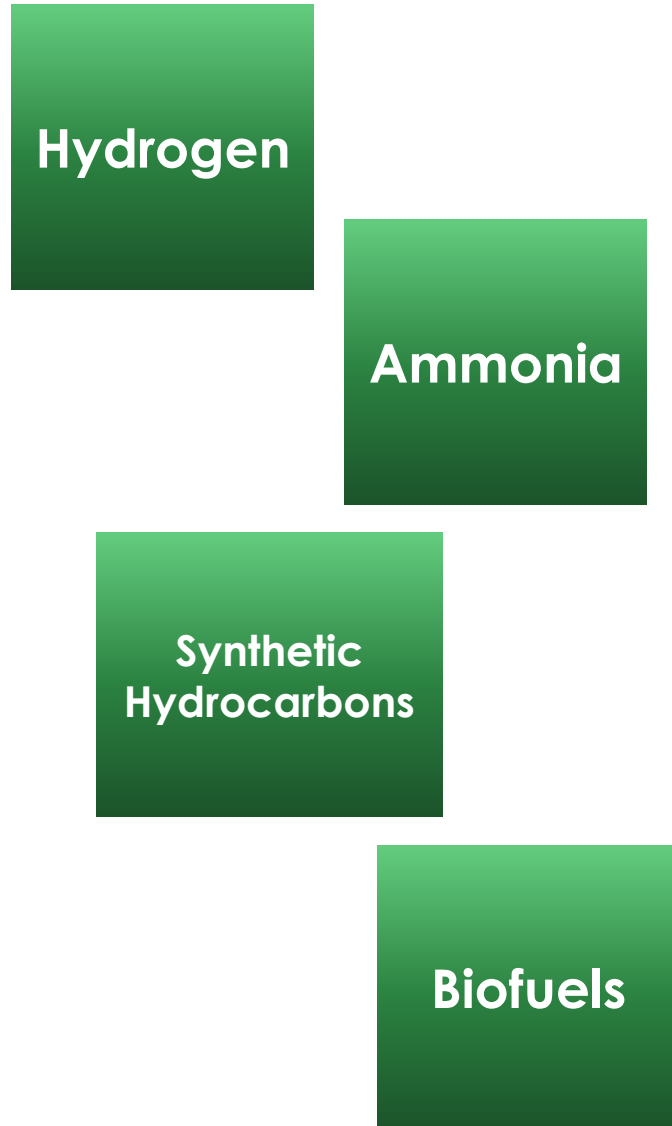


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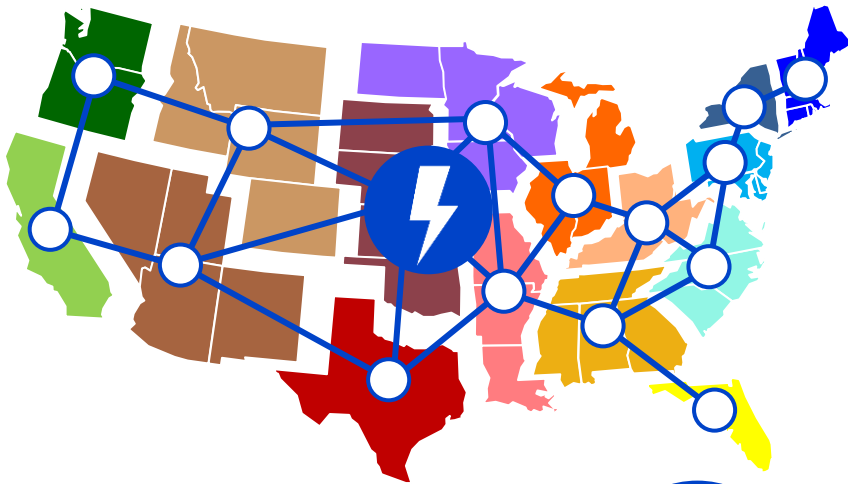
Safety & Environmental Aspects

- **Objective:** Identify and define safety and environmental impacts associated with production, transport, storage, and end use of alternative energy carriers
- **Current Approach:** Review and assess power generation technologies as related to burning carbon-free fuels with emphasis on Ammonia and Hydrogen
 - Goal 1: Quantify EHS impacts and develop frameworks
 - Goal 2: Develop, test, and demonstrate emissions reduction technologies
 - Goal 3: Develop modeling and procedures for obtaining carbon credits and quantifying ESG metrics
- **2020/21 Key Deliverable:** White paper including review of key literature, process flow diagrams outlining workflows and technologies, and R&D gap analysis



Integrated Energy System Analysis

Electric Generation



Hydrogen



- Production and storage
- Conversion to end-use fuels
- Power-gas-power

Bioenergy



- Feedstock supply and conversion
- Agriculture and forestry
- Renewable natural gas

Synchronized

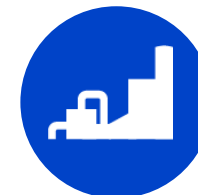
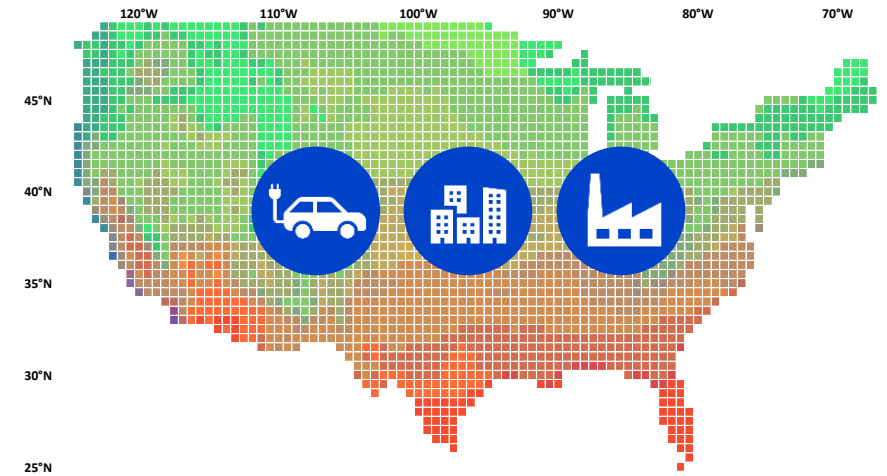


Hourly Load,
Renewables,
and Prices

New Model Features

Integrated Energy
System Analysis

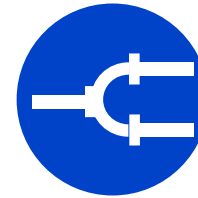
Energy Use



Other Low-Carbon Options

- Industrial CCS
- CO2 removal
- Advanced low-carbon energy

Infrastructure



- Electricity T&D
- Natural gas pipelines
- Delivery of low-carbon fuels